

JANUARY 28, 1980

THE DIRECTOR OF THE DIVISION OF STATE LANDS TOOK FORMAL ACTION ON January 28, 1980 AT 10:00 A.M. IN THE STATE LAND OFFICE, ROOM 411, EMPIRE BUILDING, 231 EAST 400 SOUTH, SALT LAKE CITY, UTAH 84111, ON THE BELOW LISTED MINERAL AND SURFACE BUSINESS MATTERS AS INDICATED.

MINERAL LEASE APPLICATIONS

OIL, GAS AND HYDROCARBON LEASE APPLICATIONS - APPROVED *JB*

Upon recommendation of Mr. Blake, the Director approved the Oil, Gas and Hydrocarbon lease applications listed below at a rental of \$1.00 per acre per annum; royalty as provided in the lease form approved by the Board of State Lands. The applications have been checked by the Mineral Division and found to be in order. The land status has been examined and the lands found to be open and available.

Mineral Lease Appl. No. 37513 Wexpro Company P.O. Box 11070 Salt Lake City, UT 84147	<u>T13S, R15W, SLM</u> Section 2: All	Juab 639.84 acres
Mineral Lease Appl. No. 37514 Wexpro Company P.O. Box 11070 Salt Lake City, UT 84147	<u>T13S, R15W, SLM</u> Section 36: All	Juab 640.00 acres
Mineral Lease Appl. No. 37515 Wexpro Company P.O. Box 11070 Salt Lake City, UT 84147	<u>T14S, R15W, SLM</u> Section 2: Lots 1,2,3,4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$	Juab 639.64 acres
Mineral Lease Appl. No. 37516 Wexpro Company P.O. Box 11070 Salt Lake City, UT 84147	<u>T14S, R15W, SLM</u> Section 36: All	Juab 640.00 acres
Mineral Lease Appl. No. 37517 Wexpro Company P.O. Box 11070 Salt Lake City, UT 84147	<u>T19S, R15W, SLM</u> Section 32: All	Millard 640.00 acres
Mineral Lease Appl. No. 37518 Wexpro Company P.O. Box 11070 Salt Lake City, UT 84147	<u>T21S, R15W, SLM</u> Section 2: Lots 1,2,3,4, S $\frac{1}{2}$	Millard 454.52 acres
Mineral Lease Appl. No. 37519 Wexpro Company P.O. Box 11070 Salt Lake City, UT 84147	<u>T21S, R15W, SLM</u> Section 36: All	Millard 640.00 acres
Mineral Lease Appl. No. 37520 Wexpro Company P.O. Box 11070 Salt Lake City, UT 84147	<u>T22S, R15W, SLM</u> Section 2: Lots 1,2,3,4, S $\frac{1}{2}$	Millard 466.16 acres
Mineral Lease Appl. No. 37521 Wexpro Company P.O. Box 11070 Salt Lake City, UT 84147	<u>T22S, R15W, SLM</u> Section 36: All	Millard 640.00 acres
Mineral Lease Appl. No. 37523 Robert W. Adkins P.O. Box 565 Coalville, UT 84017	<u>T40S, R1W, SLM</u> Section 32: All Section 16: E $\frac{1}{2}$, N $\frac{1}{2}$ NW $\frac{1}{4}$	Kane 1040.00 acres

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METALLIFEROUS MINERAL LEASE APPLICATIONS - APPROVED *gB*

Upon recommendation of Mr. Blake, the Director approved the Metalliferous Minerals lease applications listed below at a rental of \$1.00 per acre per annum; royalty as provided in the lease form approved by the Board of State Lands. The applications have been checked by the Mineral Division and found to be in order. The land status has been examined and the lands found to be open and available.

Mineral Lease Appl. No. 37512	T10S, R2W, SLM	Utah
Spenst M. Hansen	Section 25: $W\frac{1}{2}E\frac{1}{2}, SE\frac{1}{4}SE\frac{1}{4}$	240.00 acres
130 Elm Ave.	T11S, R2W, SLM	
Rexburg, Idaho 83440	Section 11: $NE\frac{1}{4}NE\frac{1}{4}$	

CORRECTION OF ACREAGE - OIL, GAS AND HYDROCARBON *gB*

....ML 35062

This lease was previously approved at 2472.58 acres on November 21, 1977. The protracted acreage, however, is only 2408.49 acres. Upon recommendation of Mr. Blake, the Director approved the amendment of this lease and the State's records to show this protracted acreage and the advance rental of \$64.00 rental paid on the deleted acreage be refunded to the lessee.

CORRECTION OF ACREAGE - METALLIFEROUS MINERALS *gB*

....ML 36957

ML 36957 was approved by the Director, July 30, 1979, covering all of Section 2, All of Section 16, T11S, R2W, SLM., the acreage shown as 1,761.86 acres. It has now been discovered that patented mining claims which were not known to this office cover parts of both sections and the description of this lease should be amended to read:

T11S, R2W, SLM.
 Section 2: All (less patented mining claims)
 Section 16: All (less patented mining claims)

..... covering 1,528.78 acres

Upon recommendation of Mr. Prince, the Director approved this acreage correction.

The attached file should be returned to the transfer drawer upon completion of this amendment.

MINERAL LEASE ASSIGNMENTSTOTAL ASSIGNMENTS - OIL, GAS AND HYDROCARBON *gB*

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon leases listed below to Voyager Petroleum, Inc., 900 Guaranty Bank Bldg., 817 - 17th Street, Denver, CO 80202 by William G. Odell, Trustee, who reserves 3% overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: William G. Odell, Trustee

ML 30991....T28S, R11E, Sec 2: Lots 1,2,3,4, $S\frac{1}{2}N\frac{1}{2}$, $SE\frac{1}{4}$, $NE\frac{1}{4}SW\frac{1}{4}$,
 Sec 16: $N\frac{1}{2}NW\frac{1}{4}$, $S\frac{1}{2}SW\frac{1}{4}$, $SW\frac{1}{4}SE\frac{1}{4}$, Sec 21: $SE\frac{1}{4}$,
 Sec 22: $SW\frac{1}{4}$, $S\frac{1}{2}NW\frac{1}{4}$, $NE\frac{1}{4}NW\frac{1}{4}$, Sec 36: All,

1,801.80 acres,

Wayne

ML 30992....T29S, R11E, Sec 2: Lots 1-4, $S\frac{1}{2}N\frac{1}{2}$, $S\frac{1}{2}$ (All), 639.52 acres, Wayne

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TOTAL ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASES CONTINUED

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon leases listed below to Tully Corporation, 500 Dahlia St., Denver, CO 80220 by F. M. Tully. No override.

LEASE OWNERSHIP: F. M. Tully

ML 33574....T4S, R22E, Sec 16: N $\frac{1}{2}$ NW $\frac{1}{4}$, 80.00 acres	Uintah
ML 33819....T3S, R21E, Sec 26: SE $\frac{1}{4}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$; Sec 34: NE $\frac{1}{4}$ NE $\frac{1}{4}$; Sec 36: Lots 1,2,3, NE $\frac{1}{4}$, W $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ S $\frac{1}{2}$; Sec 35: W $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, Part of NE $\frac{1}{4}$ SW $\frac{1}{4}$, 1,349.71 acres	Uintah
ML 35592....T4S, R22E, Sec 2: All, 640.16 acres	Uintah
ML 35998....T3S, R24E, Sec 32: All; T4S, R23E, Sec 2: All, 1,249.04 acres	Uintah
ML 36158....T4S, R22E, Sec 16: SE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$; Sec 20: NE $\frac{1}{4}$, 520.00 acres	Uintah
ML 36317....T42S, R24E, Sec 2: Lots 1,2,3,4, S $\frac{1}{2}$ N $\frac{1}{2}$; Sec 3: Lots 2,3, 377.50 acres	Uintah
ML 36340....T3S, R245E, Sec 36: N $\frac{1}{2}$, SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$, 600.00 acres	Uintah
ML 36541....T3S, R23E, Sec 32: S $\frac{1}{2}$, 320.00 acres	Uintah
ML 36562....T4S, R22E, Sec 16: NE $\frac{1}{4}$, 160.00 acres	Uintah

Upon recommendation of Mr. Prince, the Director approved the assignment of the following Oil, Gas and Hydrocarbon leases listed below to Atlantic Richfield Company, P.O. Box 2819, Dallas, TX 75221 by Regina Garner, who reserves 3 $\frac{1}{2}$ % overriding royalty. The State assumes no responsibility in collecting or reserving overriding royalty.

LEASE OWNERSHIP: Regina Garner

ML 36162....T34S, R3W, Sec 14: NW $\frac{1}{4}$ NW $\frac{1}{4}$, 40.00 acres	Garfield
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Upon recommendation of Mr. Prince, the Director approved the assignment of the following Oil, Gas and Hydrocarbon lease listed below to William R. Thurston, Trustee of the William R. Thurston Trust, 808 Lincoln Tower Bldg., Denver, CO 80295 by Resources Investment Corp. No override, but subject to 5% overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Resources Investment Corp.

ML 36190....T34S, R25E, Sec 16: All, 640.00 acres	San Juan
ML 36191....T34S, R25E, Sec 20: E $\frac{1}{2}$ E $\frac{1}{2}$, 160.00 acres	San Juan
ML 36220....T34S, R25E, Sec 2: All, 651.96 acres	San Juan

INTEREST ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASES

Upon recommendation of Mr. Prince, the Director approved the assignment of part of leases lands (N $\frac{1}{2}$, Sec 32, T10S, R17E, SLM, - - This will complete transfer of this lease) to Gulf Oil Corporation, 600 Oklahoma Mortgage Bldg., Oklahoma City, OK 73102 by John H. Morgan Jr., J.H. Morgan, Sr. & Justheim Petroleum Co., who reserves 1% overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: John H. Morgan, Jr., J. H. Morgan, Sr.,
Justheim Petroleum, Co.

ML 21860....T10S, R17E, Sec 32: N $\frac{1}{2}$, 320.00 acres	Duchesne
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Upon recommendation of Mr. Prince, the Director approved the assignment of 81.25% interest to Petrovest International, 2070 Business Center Drive, Suite 130, Irvine, CA, by Zobrist, Garner & Garrett, who reserves 6.25% overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Zobrist, Garner & Garrett.

ML 27798....T21S, R23E, Sec 2: N $\frac{1}{2}$, 320.00 acres	Grand
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INTEREST ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASES CONTINUED

Upon recommendation of Mr. Prince, the Director approved the assignment of 37.5% interest in the Oil, Gas and Hydrocarbon leases listed below to Sun Oil Co., P.O. Box 30, Dallas, TX 75221 by Southland Royalty Company, No override.

LEASE OWNERSHIP: Southland Royalty Co.

ML 27272....T30S, R12E, Sec 2: A11, 502.28 acres	Wayne
ML 27774....T30S, R12E, Sec 32: A11, 640.00 acres	Wayne
ML 27775....T30S, R12E, Sec 36: A11, 640.00 acres	Wayne
ML 30530....T29S, R14E, Sec 2: Lots 1,2,3,4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$, 639.56 acres	Wayne
ML 31237-A..T36S, R20E, Sec 36: A11, 640.00 acres	San Juan
ML 34928....T29S, R9E, Sec 32: A11, 640.00 acres	Wayne
ML 34929....T29S, R9E, Sec 36: A11, 640.00 acres	Wayne
ML 34930....T30S, R9E, Sec 2: A11, 512.72 acres	Wayne
ML 34931....T30S, R9E, Sec 16: A11, 640.00 acres	Wayne
ML 34932....T30S, R9E, Sec 32: A11, 640.00 acres	Wayne
ML 35008....T32S, R13E, Secs 16 & 32: A11, 1,280.00 acres	Garfield
ML 35009....T33S, R13E, Secs 16 & 32: A11, 1,280.00 acres	Garfield
ML 35189....T30S, R14E, Sec 36: A11, 640.00 acres	Garfield
ML 35190....T26S, R15E, Sec 36: A11, 640.00 acres	Emery
ML 35455....T36S, R14E, Secs 2,32, 36: A11, 1,532.24 acres	San Juan
ML 35456....T37S, R13E, Secs 2,16,32, 36: A11, 2,560.00 acres	San Juan
ML 35457....T37S, R14E, Secs 2,16,32: A11, 1920.00 acres	San Juan
ML 35458....T38S, R13E, Secs 2,16,32: A11, 1920.04 acres	San Juan

Upon recommendation of Mr. Prince, the Director approved the assignment of operating rights from the base of the Green River formation to the stratigraphic equivalent total depth within assignees well for each lease as indicated in the Oil, Gas and Hydrocarbon leases listed below to Belco Development Corp., 10000 Old Katy Road, Suite 100, Houston, TX 77005 by Gas Producing Enterprise, Inc. No override.

LEASE OWNERSHIP: Gilman A. Hill;

Gas Producing Enterprises, Inc - Operating rights.

.....Total depth of 6956 feet within 51-31B well in SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec 31,T9S,R21E
 U01480-State....T9S, R21E, Sec 31: NE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, 120.00 acres Uintah
 U01480-A-State...T9S, R21E, Sec 31: Lot 3 Uintah
Total depth of 7126 feet within 31-12B well in NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec 12,T10S,R22E
 U01197-A-State...T10S, R22E, Sec 12: N $\frac{1}{2}$, 320.00 acres Uintah
Total depth of 7150 feet within 32-13B well in NW $\frac{1}{4}$ NE $\frac{1}{4}$,Sec 13,T10S,R22E
 U08512-State....T10S, R22E, Sec 13: NW $\frac{1}{4}$,S $\frac{1}{2}$ NE $\frac{1}{4}$,NW $\frac{1}{4}$ NE $\frac{1}{4}$, 2800.00 acres Uintah
 U08512-A-State..T10S, R22E, Sec 13: NE $\frac{1}{4}$ NE $\frac{1}{4}$, 40.00 acres Uintah
Total depth of 7078 feet within 43-36B well in SE $\frac{1}{4}$ NW $\frac{1}{4}$,Sec 36,T9S,R20E
 ML 3140 $\frac{1}{2}$T9S,R20E, Sec 36: N $\frac{1}{2}$ NE $\frac{1}{4}$,SW $\frac{1}{4}$ NE $\frac{1}{4}$,NW $\frac{1}{4}$, 280.00 acres Uintah
 ML 3140 $\frac{1}{2}$ -A..T9S,R20E, Sec 36: SE $\frac{1}{4}$ NE $\frac{1}{4}$, 40.00 acres Uintah
Total depth of 6809 feet within 24-32B well in NE $\frac{1}{4}$ NE $\frac{1}{4}$,Sec 32,T9S,R20E
 ML 21509....T9S, R20E, Sec 32: E $\frac{1}{2}$, 320.00 acres Uintah
Total depth of 7475 feet within 54-2B well in SW $\frac{1}{2}$ SW $\frac{1}{4}$,Sec 2,T9S,R21E
 ML 21510....T9S, R21E, Sec 2: S $\frac{1}{2}$, 320.00 acres Uintah
Total depth of 6956 feet within 51-31B well in SW $\frac{1}{4}$ SE $\frac{1}{4}$,Sec 31,T9S,R21E,
 ML 22446....T9S, R21E, Sec 31: Lots 4,6,7,8, Uintah
 ML 22934....T9S, R21E, Sec 31: Lot 5 Uintah
Total depth of 6825 feet within 61-25B well in SW $\frac{1}{4}$ SW $\frac{1}{4}$,Sec 25,T10S,R22E
 ML 22447....T10S, R22E, Sec 25: W $\frac{1}{2}$, 320.00 acres Uintah
Total depth of 7292 feet within 64-24B well in NE $\frac{1}{4}$ SW $\frac{1}{4}$,Sec 24,T10S,R20E
 ML 22790....T10S, R22E, Sec 24, S $\frac{1}{2}$, 320.00 acres Uintah

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INTEREST ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASES CONTINUED

Upon recommendation of Mr. Prince, the Director approved the assignment of 50% interest in the Oil, Gas and Hydrocarbon lease listed below to Atlantic Richfield, Co., P.O. box 2819, Dallas, TX 75221 by Natural Resources Corp. who reserves 5% of 50% of 8/8th and subject to 1% of 8/8th previously reserved overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Natural Resources Corp.- 50%
Energy Reserves Group - 50%

ML 30911....T34S, R2W, Sec 5: SE $\frac{1}{4}$; Sec 7: SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, 400.00 acres Garfield

ASSIGNMENT OF NET PROFITS INTEREST - COAL LEASES

Upon recommendation of Mr. Prince, the Director approved the assignment of an 8% net profits interest in the Coal leases listed below to Marad EXploration Corp., 5800 East Skelly Drive, Tulsa, OK 74135 by Ute Energy Company. No override.

LEASE OWNERSHIP: Mountain States Resources Corp.
Ute Energy Co.-- Sublease & 8% net profits interest

ML 25645....T24S, R5E, Sec 32: All, 640.00 acres Sevier
ML 27920....T24S, R5E, Sec 16: All, 640.00 acres Sevier

Upon recommendation of Mr. Prince, the Director approved the assignment of a 4% net profits interest in the Coal leases listed below to Robert E. Coheneur, 24 So. 10th E., Salt Lake City, Utah 84115, Jerry D. Reid, 6757 Nye Drive, Salt Lake City, Utah 84121, Eugene K. Veselka, 8814 Alta Canyon Drive, Sandy, Utah 84070 by Marad Exploration Corp. No override.

LEASE OWNERSHIP: Mountain States Resources Corp.
Ute Energy Co.-- Sublease; Marad Expl. Corp - 8% net profits

ML 25645....T24S, R5E, Sec 32: All, 640.00 acres Sevier
ML 27920....T24S, R5E, Sec 16: All, 640.00 acres Sevier

Upon recommendation of Mr. Prince, the Director approved the assignment of 4% net profits interest in the Coal leases listed below to Ute Energy Company, 1101 Oil Center Bldg., 2601 Northwest Expresway, OK 73112 by Marad Exploration Corp. No override.

LEASE OWNERSHIP: Mountain States Resources Corp.
Ute Energy Co. -- Sublease; Marad Expl. Corp - 4% net profits

ML 25645....T24S, R5E, Sec 32: All, 640.00 acres Sevier
ML 27920....T24S, R5E, Sec 16: All, 640.00 acres Sevier

Upon recommendation of Mr. Prince, the Director approved the assignment of 4% net profits interest in the Coal leases listed below to Veselka, Ltd., 8814 Alta Canyon Drive, Sandy, Utah 84070 by Ute Energy Company. No override.

LEASE OWNERSHIP: Mountain States Resources Corp.
Ute Energy Co. - Sublease and 4% net profits interest

ML 25645....T24S, R5E, Sec 32: All, 640.00 acres Sevier
ML 27920....T24S, R5E, Sec 16: All, 640.00 acres Sevier

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ASSIGNMENT OF NET PROFITS INTEREST - COAL LEASES CONTINUED

Upon recommendation of Mr. Prince, the Director approved the assignment of .66% interest net profits as indicated below in the Coal leases listed below to Eugene K. Veselka, Trustee of the Ashley Veselka Trust -- .33%; and Eugene K. Veselka, Trustee of the Karolyn Veselka Trust -- .33% , 8814 Alta Canyon Drive, Sandy, Utah 84070 by Eugene K. Veselka. No override.

LEASE OWNERSHIP: Mountain States REsources Corp.
Ute Energy Co. - Sublease; Eugene K. Veselka -1.333% net profits

ML 25645....T24S, R5E, Sec 32: A11, 640.00 acres	Sevier
ML 27920....T24S, R5E, Sec 16: A11, 640.00 acres	Sevier

Upon recommendation of Mr. Prince, the Director approved the assignment of .66% net profits interest in the Coal leases listed below to Veselka, Ltd., 8814 Alta Canyon Drive, Sandy, UT 84070 by Eugene K. Veselka, Trustee. No override.

LEASE OWNERSHIP: Mountain States Resources Corp
Ute Energy Company - Sublease; Eugene K. Veselka, Trustee - .66%

ML 25645....T24S, R5E, Sec 32: A11, 640.00 acres	Sevier
ML 27920....T24S, R5E, Sec 16: A11, 640.00 acres	Sevier

TOTAL ASSIGNMENTS - METALLIFEROUS MINERALS LEASES

Upon recommendation of Mr. Prince, the Director approved the assignment of the Metalliferous Minerals lease listed below to Energy Reserves Group, 1536 Colo. Blvd., Golden, CO 80401 by Kibbe & Company, who reserves 1% overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Kibbe & Company

ML 32304...T10S, R21E, Sec 32: A11; T10S, R22E, Sec 32: A11, 1280.00 acres Uintah

Upon recommendation of Mr. Prince, the Director approved the assignment of the Metalliferous Minerals leases listed below to Atlas Corporation, Suite 2506, 1050 - 12th Street, Denver, CO 80265 by Salt Valley Limited.

LEASE OWNERSHIP: Salt Valley, Limited

ML 35909....T24S, R20E, Sec 22: A11; Sec 23: S $\frac{1}{2}$, 960.00 acres	Grand
ML 35910....T24S, R20E, Sec 25: SW $\frac{1}{4}$, Sec 26: A11,	
Sec 27: E $\frac{1}{2}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, 1280.00 acres	Grand
ML 35911....T24S, R20E, Sec 34: N $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, Secs 35, 36: A11,	
1400.00 acres	Grand

Upon recommendation of Mr. Prince, the Director approved the assignment of the Metalliferous Minerals lease listed below to Marion Birch & Ruby Birch, Box 703, Moab, Utah 84532 by Plateau Resources, Limited. no override. For previously reserved override see file.

LEASE OWNERSHIP: Plateau Resources, Limited

ML 33844....T30S, R21E, Sec 16: A11, 640.00 acres	San Juan
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CHANGE OF OWNERSHIP OF OIL, GAS, AND HYDROCARBON LEASES

The Oil, Gas, and hydrocarbon leases listed below are in the name of OACO. OACO was a limited partnership with John Oakason as general partner, Edward I. Vetter and W. Meeks Wirthlin as limited partners. The partnership was dissolved upon the death of Mr. Oakason on March 17, 1977. Zions First National Bank, Executor of the Estate of John Oakason, Edward I. Vetter and W. Meeks Wirthlin have filed with this office an agreement dissolving the partnership and for the distribution of the interests in the Oil, Gas, and Hydrocarbon leases held by the partnership.

Upon recommendation of Mr. Prince, the Director accepted this change of ownership and ordered the records of this office to be noted to show the following ownership for these leases. The original documents will be filed in ML 28015.

ML 28015 Estate of John Oakason - 89.69%, Edward I. Vetter - 6.87%,
W. Meeks Wirthlin - 3.44%
ML 28949 Estate of John Oakason - 89.69%, Edward I. Vetter - 6.87%,
W. Meeks Wirthlin - 3.44%
ML 29107 Estate of John Oakason - 89.69%, Edward I. Vetter - 6.87%,
W. Meeks Wirthlin - 3.44%
ML 30429 Estate of John Oakason - 89.69%, Edward I. Vetter - 6.87%,
W. Meeks Wirthlin - 3.44%
ML 30430 Estate of John Oakason - 89.69%, Edward I. Vetter - 6.87%,
W. Meeks Wirthlin - 3.44%
ML 31143 Estate of John Oakason - 89.69%, Edward I. Vetter - 6.87%,
W. Meeks Wirthlin - 3.44%
ML 29187 Estate of John Oakason - 44.845%, Edward I. Vetter - 3.435%,
W. Meeks Wirthlin - 1.72%
ML 29780 Estate of John Oakason - 86.13%, W. Meeks Wirthlin - 13.87%
ML 29918 Estate of John Oakason - 86.13%, W. Meeks Wirthlin - 13.87%
ML 30049 Estate of John Oakason - 86.13%, W. Meeks Wirthlin - 13.87%
ML 30050 Estate of John Oakason - 86.13%, W. Meeks Wirthlin - 13.87%
ML 29922 Estate of John Oakason - 43.065%, W. Meeks Wirthlin - 6.935%

CONVERSION OF ASPHALTIC SANDS - BITUMINOUS SANDS LEASE TO AN OIL, GAS AND HYDROCARBON LEASE --- ML 21860

John H. Morgan, Jr., John H. Morgan Sr., and Justheim Petroleum Company, lessees under Asphaltic Sands - Bituminous Sands Lease ML 21860 have filed an application to convert the remaining portion of this lease to the Oil, Gas, and Hydrocarbon lease as provided in Rule 22(b)-2. This conversion request covers the N $\frac{1}{2}$ Sec. 32, T10S, R17E, SLM and will complete the conversion of this lease to the Oil, Gas and Hydrocarbon lease form. This request is in order and upon recommendation of Mr. Prince, the Director approved this conversion of Asphaltic Sands-Bituminous Sands lease to Oil, Gas and Hydrocarbon.

The applicants have also submitted an assignment of the lands involved in this conversion to Gulf Oil Corporation. This will complete the transfer of the balance of this lease to Gulf so the only action necessary will be to prepare an amended lease description.

REQUEST FOR REFUND OF EXCESS ROYALTIES

Geokinetics Inc., lessee under Oil Shale lease ML 24276-A, has requested a refund of excess royalties paid under this lease for oil production from Oil Shale during the lease year of 1979.

Section III of the lease provides that the lessee shall pay a rental during the second ten-year period term of the lease equal to \$1.50 per annum and that all royalties paid on the lease shall be credited against rentals for the year in which the royalties are due. Geokinetics did not deduct their 1979 rental payment from their royalty payment of \$2,543.35, therefore, they have overpaid their rentals in the amount of \$1,896.50 and upon recommendation of Mr. Prince, the Director approved this refund to Geokinetics.

2/28/80

vp

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REQUEST FOR EXTENSION OF DRILLING REQUIREMENT UNDER GEOTHERMAL STEAM LEASE

.....ML 31816

Phillips Petroleum Company, operator under the geothermal steam lease listed above, has requested a five-year extension in which to commence drilling operations under this geothermal steam lease. This lease was issued April 7, 1975, for a term of ten years. Section 10 of these lease provides as follows:

10. Development of Leasehold Estate: Lessee agrees to commence drilling operations on a well at an appropriate location within the leasehold estate within five (5) years from the date hereof, and to prosecute the drilling with reasonable diligence until products are discovered in sufficient commercial potential, or to a depth below which further drilling would be unprofitable in the written opinion of the Lessee issued to the Lessor. Such five (5) year period may be extended by the Lessor for a period not to exceed five (5) years upon written application by Lessee showing good cause therefor not more than ninety (90) days nor less than thirty (30) days prior to expiration of the initial five (5) year period. At any time within said five (5) year period, Lessee may surrender its rights under this lease and agreement. Lessee also shall have the right to drill such well or wells on the leasehold estate at notice in writing, which location or locations shall not unreasonably interfere with rights of holders of lease or leases and special use permits from the State of Utah. No well shall be drilled within 100 feet of the boundary line of the leasehold nor within 100 feet of any building on the surface of the leasehold without written permission of the Lessor.

Phillips Petroleum Company has been active in geothermal exploration in Southwestern Utah; and these lease are apt of a larger block of State, Federal, and private lands being explored by Phillips Petroleum Company.

It is the Staff's feeling that Phillips Petroleum Company has been diligent in conducting geothermal exploration on the lease listed above along with other lands held by that company. Upon recommendation of Mr. Prince, the Director approved the five-year extension of the drilling requirement of ML 31816

STATEWIDE OIL AND GAS DRILLING BOND, EL PASO EXPLORATION COMPANY

El Paso Exploration Company has submitted as Statewide Oil and Gas Drilling Bond to cover that company's operations on State lands. This bond is in the amount of \$25,000.00. The surety is Federal Insurance Company, bond number 8077-61-17. This bond is in order. Upon recommendation of Mr. Prince, the Director accepted this bond to cover the operations of El Paso Exploration Company.

RELINQUISHMENT OF MINERAL LEASES

The lessees under the mineral leases listed below have filed relinquishments of these leases. Upon recommendation of Mr. Prince, the Director approved the termination of these leases and the lands to be offered for lease by Simultaneous Bid.

METALLIFEROUS MINERALS

ML 36648	Pathfinder Mines Corp.	T29S, R15E, SLM Sec. 2-A11 Sec. 16-A11	1280.28 Acres
ML 36649	Pathfinder Mines Corp.	T29S, R14E, SLM Sec. 2-A11 Sec. 36-A11	1279.44 Acres
ML 36712	Pathfinder Mines Corp.	T29S, R13E, SLM Sec. 2-A11	640.52 Acres
ML 33103	Phillips Petroleum Co.	T31S, R22E, SLM Sec. 2-A11 Sec. 16-A11 Sec. 36-A11 T31S, R23E, SLM Sec. 16-A11	2896.96 Acres

RELINQUISHMENT OF MINERAL LEASES CONTINUED

The lessees under the mineral leases listed below have filed relinquishment of these leases. Upon recommendation of Mr. Prince, the Director approved the termination of the leases and offering the lands for lease by Simultaneous Bid.

GEOHERMAL STEAM LEASES

ML 31518	Phillips Petroleum Co.	T10S, R1W, SLM Sec. 7-Lot 3, NE1/4 SW1/4, NW1/4SE1/4	120.00 Acres
ML 31519	Phillips Petroleum Co.	T11S, R1W, SLM Sec. 3-Lot 2 Sec. 4-SE1/4NE1/4, SW1/4,W1/2SE1/4 Sec. 5-E1/2SE1/4, SW1/4SE1/4 Sec. 6-SW1/4SE1/4 Sec. 7-E1/2SE1/4 Sec. 8-NW1/4,W1/2NE1/4 N1/2SW1/4 Sec. 16-A11	1490.09 Acres
ML 31520	Phillips Petroleum Co.	T10S, R2W, SLM Sec. 25-W1/2E1/2, SE1/4SE1/4	200.00 Acres

RELINQUISHMENT OF OIL, GAS, AND HYDROCARBON LEASE

Jack J. Grynberg, Lessee under Oil, Gas, and Hydrocarbon lease ML 26636, has filed a relinquishment of this lease. Upon recommendation of Mr. Prince, the Director approved the termination of this lease and the lands to be offered for lease by Simultaneous Bid.

ML 26636	T39S, R25E, SLM Sec. 32-A11	640.00 Acres
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REQUEST FOR APPROVAL OF THE SALINA UNIT

Chevron USA, Incorporated, operator of the Salina Unit, has filed this unit for approval by the State of Utah.

The Salina Unit is located in Sevier County about six miles south of Salina, Utah. This unit contains 20,658.05 acres of which 13,409.05 or 64.91% are Federal Lands, 5,354.00 or 25.92% are Patented Lands, and 1,895.00 or 9.17% are State Lands. The unit agreement provides that the operator will within six months after the effective date of the unit, commence the drilling of a well of a depth sufficient to test the upper 500 feet of the Madison Formation, but not to exceed 13,000 feet.

This unit is on the standard unit agreement form and contains all of the necessary State Land provisions. The following are the State of Utah leases in this unit:

ML 25952	Natural Resources Corporation, et al
ML 26064	Natural Resources Corporation, et al
ML 26867	Phillips Petroleum Company
ML 32044	Pennzoil Company
ML 32045	Pennzoil Company

Pennzoil Company has not yet decided whether or not it will join the unit. The other leases have been committed to this unit. Upon recommendation of Mr. Bonner, the Director approved this Unit.

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JANUARY 28, 1980

GRAZING LEASE APPLICATIONS (Renewals) *KMH*

GL 21428
Robert J. Langston
Hurricane, Utah 84737

320.00 Acres 8 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$25.60 Total \$35.60

T38S, R3E, SLB&M
Section 16: W $\frac{1}{2}$ Kane County

GL 21429

Robert J. Langston
Hurricane, Utah 84737

320.00 Acres 8¢ ¢ per acre per annum 10 Years

Jan. 10, 1980 Beginning Date Fund School Fee \$25.60 Total \$35.60

Township 38 South, Range 3 East, SLB&M
Section 36: S $\frac{1}{2}$ Kane County

GL 21430
Ronald L. & Ann E. Alloway
RR. #1, Box 95
Delta, Utah 84624

800.00 Acres 19 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$152.00 Total \$162.00

Township 11, South, Range 6 West, SLB&M
Section: 12 N $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$ Juab & Tooele Co.
Section: 11: NW $\frac{1}{4}$, NE $\frac{1}{4}$ Juab & Tooele Co.
Township 10 South, Range 6 West, SLB&M
Section 32: S $\frac{1}{2}$ Juab & Tooele County
Section 36: S $\frac{1}{2}$ Juab & Tooele County

GL 21431
Max Wilcox
LaSal, Utah 84530

1,278.96 Acres 8 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$102.31 Total \$112.31

Township 29 South, Range 24 East, SLB&M
Section 36: A11
Township 29 South, Range 25 East, SLB&M
Section 32: A11

GL 21434
O.J. Hansen & Sons
Elsinore, Utah 84724

Jan 1, 1980 Beginning Date School Fund Fee \$51.20 Total \$61.20
640.00 Acres 10 ¢ per acre per annum 10 Years

Township 28 South, Range 3 West, SLB&M
Section 32: A11 Piute County

Upon recommendation of Mr. Higgins, the Director approved these grazing lease applications

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JANUARY 28, 1980

GRAZING LEASE APPLICATIONS (renewals) *Kuhl*

GL 21437
Colorado-Utah Livestock
Fruita, Colorado 81521

1,304.16 Acres 9 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$117.37 Total \$127.37

Township 18 South, Range 22 East, SLB&M
Section 36: All Grand County
Township 18 South, Range 23 East, SLB&M
Section 16: $W\frac{1}{2}W\frac{1}{2}S\frac{1}{2}SE\frac{1}{4}$, $SE\frac{1}{4}SW\frac{1}{4}$ Grand Co.
Section 32: All

GL21439
Emmett Elizondo
Fruita, Colorado 81521

685.40 Acres 9¢ ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$61.69 Total \$71.69

Township 18 South, Range 23 East, SLB&M
Section 2: All Grand County

GL 21440
Neta H. Poulson
Emeron Peterson
Boulder, Utah 84716

479.86 Acres 8 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$38.39 Total \$48.39

Township 35 South, Range 6 East, SLB&M
Section 2: Lots 1,2, $S\frac{1}{2}NE\frac{1}{4}$, $S\frac{1}{2}$

GL21442
Larry J. Gleave
176 N. Main
Richfield, Utah 84701

200.00 Acres 10 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$20.00 Total \$30.00

Township 30 South, Range 2½ West, SLB&M
Section 16: $SW\frac{1}{4}SE\frac{1}{4}$ Piute County

Township 28 South, Range 2½ West, SLB&M
Section 2: $SW\frac{1}{4}$ Piute County

Upon recommendation of Mr. Higgins, the Director approved these grazing lease applications
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JANUARY 28, 1980

GRAZING LEASE APPLICATIONS (Renewals) Kurt

GL21443
Calvin Johnson
Kanab, Utah 84741

3,240.40 Acres 8 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$259.23 Total \$269.23

Township 40 South, Range 3 West, SLB&M
Section 32: All Kane County
Township 41 South, Range 2 West, SLB&M
Section 16: N½ Kane County
Township 41 South, Range 3 West, SLB&M
Section 2: All Kane County
Section 16: All
Section 32: E½
Section 36: All

GL 21446
Robert O. Anderson
Joel R. Anderson
Junction, Utah 84740

798.45 Acres 8 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$63.88 Total \$73.88

Township 29 South, Range 3 West, SLB&M
Section 29: SW¼, SE¼NE¼ Piute County
Section 30: SE¼SE¼
Township 30 South, Range 4 West, SLB&M
Section 2: Lots 3,4, S½N½, S½ Piute County
Section 27: SE¼SE¼

GL21448
Duane Esplin
145 W. 300 N.
St. George, Utah 84770

320.00 Acres 8 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$25.60 Total \$35.60

Township 43 South, Range 15 West, SLB&M
Section 21: S½

Upon recommendation of Mr. Higgins, the Director approved these grazing lease applications.

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JANUARY 28, 1980

GRAZING LEASE APPLICATIONS (renewals) Kan

GL 21449
Preston Bunting & Sons
Kanab, Utah 84741

640.00 Acres 8 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$51.20 Total \$61.20

Township 44 South, Range 1 East, SLB&M
Section 2: A11 Kane County

GL 21450
Reed Spendlove
P.O. Box 20
Virgin, Utah 84779

288.80 Acres 8 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$23.10 Total \$33.10

Township 40 South, Range 12 West, SLB&M
Section 2: W₂ Washington County

GL 21451
Roland A. Hall
Box 549
Hurricane, Utah 84737

2,080.00 Acres 8 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$166.40 Total \$176.40

Township 42 South, Range 12 West, SLB&M
Section 32: SW₄ Washington County
Section 36: A11 Washington County
Township 43 South, Range 12 West, SLB&M
Section 2: A11 Washington County
Section 16: A11 Washington County

GL 21452
Edwin O. Larson
P.O. Box 39
Cedar City, Utah 84720

40.00 Acres 40 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$16.00 Total \$26.00

Township 41 South, Range 12 West, SLB&M
Section 32: NW₄NW₄ Washington County

Upon recommendation of Mr. Higgins, the Director approved these grazing lease applications
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JANUARY 28, 1980

GRAZING LEASE APPLICATIONS (Renewals). *KUH*

GL 21453
John Henry Nelson
c/o Harris Nelson
151 West College Avenue
Cedar City, Utah 84720

80.00 Acres 24 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$19.20 Total \$29.20

Township 33 South, Range 13 West, SLB&M
Section 24: E½NE¼ Iron County

GL21454
Kenneth R. McKnight
Barbara McKnight
89 N. 300 E.
Cedar City, Utah 84720

639.48 Acres 8 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$51.16 Total \$61.16

Township 35 South, Range 13 West, SLB&M
Section: 32 All Iron County

GL 21456
Cleo Wood
Cedar City, Utah 84720

320.00 Acres 8 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$25.60 Total \$35.60

Township 32 South, Range 14 West, SLB&M
Section 20: N½

GL 21457
Elbert L. Roundy
Ina Jean Roundy
Box 38
Blue Water, New Mexico 87005

640.00 Acres 8 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$51.20 Total \$61.20

Township 34, South, Range 5 East, SLB&M
Section 32: All Garfield County

Upon recommendation of Mr. Higgins, the Director approved these grazing lease applications.

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JANUARY 28, 1980

GRAZING LEASE APPLICATIONS (Renewals) *KMH*

GL 21458
Dell H. LeFevre
Ivan Lyman
Boulder, Utah 84716

560.00 Acres 8 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$44.80 Total \$54.80

Township 35 South, Range 7 East, SLB&M
Section 32: W $\frac{1}{2}$ W $\frac{1}{2}$ Garfield County
Township 35 South, Range 6 East, SLB&M
Section 32: N $\frac{1}{2}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ Garfield County

GL 21459
Barracks Ranch, Inc.
252 East 700 South
Spanish Fork, Utah 84660

561.44 Acres 8 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$44.92 Total \$54.92

Township 42 South, Range 8 West, SLB&M
Section 2: All Kane County

GL 21460
Wendell H. Jones
Cedar City, Utah 84720

240.00 Acres 9 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$21.60 Total \$31.60

Township 33 South, Range 15 West, SLB&M
Section 34: S $\frac{1}{2}$ S $\frac{1}{2}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ Iron County

GL 21462
W. W. Cunningham
Cisco, Utah 84515

1,280.96 Acres 13 ¢ per acre per annum 10 Years

Jan. 1, 1980 Beginning Date Fund School Fee \$166.52 Total \$176.52

Township 20 South, Range 22 East, SLB&M
Section 36: All Grand County
Township 21 South, Range 22 East, SLB&M
Section 2: All Grand County

Upon recommendation of Mr. Higgins, the Director approved these grazing leases applications.

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JANUARY 28, 1980

GRAZING LEASE APPLICATIONS (Renewals) *KMH*

GL 21463
Mack Esplin
Orderville, Utah 84758

320.00 Acres 8 ¢ per acre per annum 10 Years
Jan. 1, 1980 Beginning Date Fund School Fee \$25.60 Total \$35.60

Township 43 South, Range 9 West, SLB&M
Section 36: S½

Upon recommendation of Mr. Higgins, the Director approved these grazing lease applications.

CANCELLATION AND CONSOLIDATION OF GRAZING LEASES PREVIOUSLY LEASES.

GL21548
Boyd N. Rucker
P.O. Box 160
Escalante, Utah 84726

1,826.18 Acres 7 ¢ per acre per annum 10 Years
Jan. 1, 1980 Beginning Date Fund School Fee \$125.83 Total \$135.83

Township 33 South, Range 2 West, SLBM
Section 7: All Garfield County
Township 33 South, Range 2 West, SLB&M
Section 8: W½W½ Garfield County
Township 33 South, Range 2 West, SLB&M
Section 21: N½, SW¼, N½SE¼ Garfield Co.
Township 33 South Range 2 West SLB&M
Section 28: W½W½ Garfield County
Township 33 South, Range 3 West SLB&M
Section 12: All Garfield County

Upon recommendation of Mr. Higgins, the Director approved this consolidation of grazing leases..

RIGHT OF WAY APPLICATION

RIGHT OF ENTRY - APPROVED *KMH*

.....R/W No. 1883
This office is in receipt of a request from ARCO Oil and Gas Company, Division of Atlantic Richfield Company, Geophysical Party No. 23, P.O. Box 1260, Seminole, Texas 79360, for permission to conduct a geophysical seismic survey across the following State lands:

Township 22 South, Range 8 West, Salt Lake Base & Meridian
Section 32: Millard County
Section 36: Millard County
Township 22 South, Range 9 West, Salt Lake Base & Meridian
Section 36: Millard County
Township 23 South, Range 9 West, Salt Lake Base & Meridian
Section 2: Millard County

The fee for this survey is \$50.00 per mile @ 3½ miles, plus the \$20.00 application fee, totaling \$195.00; school fund. Upon recommendation of Mr. Higgins, the Director approved this Right of Entry with an expiration date of May 1, 1980.

JANUARY 28, 1980

RIGHT OF WAY APPLICATION - APPROVED MMW

.....R/W No. 1874 - Helper City, Utah
Helper City, Utah submitted a \$20.00 application fee and a fee of \$288.00 based on \$5.00 a rod for 57.60 rods for a Right of Way for a water pipeline. This pipeline is to convey water from a 1,000,000 gallon water storage reservoir across State lands and is described as follows:

EASEMENT

FOR TRANSMISSION WATER LINE TO 1 M. G. RESERVOIR

FOR HELPER CITY
(Parcel "A")

Situated within the South Half of the Northwest Quarter of Section 24, Township 13 South, Range 9 East, Salt Lake Base and Meridian.

Parcel of the Grantor's land lying within a strip 20 feet wide, said strip extending 10 feet on each side of and laying parallel and adjacent to a line of reference and projections thereof:

BEGINNING at a point lying on the east line of the Helper City reservoir site, said point also lies South 2003.2 feet and east 440.2 feet from the Northwest Corner of Section 24, T13S, R9E, SLM: thence N 59° 52' 54" E., 229.3 feet; thence N 75° 18' 32" E, 137.0 feet; th N 12° 28' 44" E, 210.1 feet; thence N 28° 03' 16" E, 374 feet, m/l, to the South line of the Denver & Rio Grande Right of Way; said point also lies South 1332 feet and East 1,005 feet, m/l from the said Northwest Corner of Section 24.

The above described strip of land contains 0.44± acres, m/l, the landowner and respective acreage is:

State950.5 l.f.± or 57.60 rods, total 0.44 acres m/l.

Upon recommendation of Mr. Wall, the Director approved this Right of Way.

RIGHT OF WAYS

RIGHT OF ENTRY - EXTENSION OF TIME APPROVED MMW

.....R/W No. 1788
Texaco Inc., Party No. 40, P.O. Box 1557, Cortez, CO 81321 has requested an extension of time to conduct a vibroseis seismic survey, which was approved on August 6, 1979, on State lands in Uintah County.

.....T5S, R23E, Sec 36: S½SE¼; T6S, R24E, Sec 16: NE¼,SW¼,NW¼SE¼

A \$20.00 applicaton fee has been received. School fund.
Upon recommendation of Mr. Wall, the Director approved their request for an extension to May 30, 1980.

CANCELLATION OF RIGHT OF WAY MMW

.....R/W No. 1521
Northwest Pipeline Corporation, 315 East 200 South, P.O. Box 1526, Salt Lake City, Utah 84110, has submitted relinquishment of this Right of Way. The location of this easement is

.....T20S, R21E, Sec 36: NE¼NE¼, Grand County.

Upon recommendation of Mr. Wall, the Director approved this cancellation.

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RIGHT OF WAY APPLICATION

DBW

.....R/W No 1882

Hugh C. Garner, Agent for Texas Oil & Gas Company, 580 Kennecott Building, Salt Lake City, Utah 84133, has applied for permission to conduct an access road to their drilling site across State land in Grand County

.....T17S, R23E, Sec 16: NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, W $\frac{1}{2}$ NW $\frac{1}{4}$,

This Right of Way will be 3659.74 feet in length and 50 feet wide. The charge will be \$6.00 per rod, plus a \$20.00 application fee for a total of \$1350.80. School fund.

Upon recommendation of Mr. Wilcox, the Director approved this Right of Way.

FOREST PRODUCT PERMITS

RAM

Upon recommendation of Mr. Miles, the Director approved the Forest Product permits as listed below:

F/P # 0153	Dorothy Jones, 3597 South 150 East, Bountiful, Utah 84010 50 Pinyon pine Christmas trees - Total Cost: \$100 <u>Township 15 North, Range 16 West, SLBM</u> Section 32: All Box Elder County
F/P # 0327	Richard Stucki, Castle Valley, Utah 1 and 2/3 Cords of Dead Firewood - Total Cost: \$5.00 <u>Township 25 South, Range 23 East, SLM</u> Section 36 Grand County
F/P # 0328	Dennis E. Nelson, Route 1 Box 118, Price, Utah 84501 50 eight-foot Cedar posts - Total Cost: \$15.00 <u>Township 22 South, Range 9 East, SLM</u> Section 16 Emery County
F/P # 0329	Jim Foy, Moab, Utah 84532 82 Christmas trees - Total Cost: \$82.00 <u>Township 26 South, Range 25 East, SLM</u> Sections 5 and 7 Grand County
F/P # 0330	Troy Black, Moab, Utah 84532 2 Fir Christmas trees - Total Cost: \$8.00 <u>Township 26 South, Range 25 East, SLM</u> Section 8 Grand County
F/P # 0352	Darrel Alder, 331 East Center Street, Richfield, Utah 84701 2 Christmas Trees - Total Cost: \$8.00 <u>Township 29 South, Range 3 West, SLM</u> Section 16 Beaver County
F/P # 0526	Val Siddoway, Laketown, Utah 84038 2 Cords of Lodgepole pine, Subalpine fir, or Aspen firewood - Total Cost: \$6.00 <u>Township 12 North, Range 4 East, SLBM</u> Section 2 Cache County

1/28/80

vp

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JANUARY 28, 1980

FOREST PRODUCTS PERMITS

Upon recommendation of Mr. Miles, the Director approved the Forest Product permits as listed below: *RAM*

F/P # 0527 Griff Roberts, 531 West 2 South, Logan, Utah 84321
2 Cords of Lodgepole pine, Subalpine fir, or Aspen
firewood - Total Cost: \$6.00

 Township 12 North, Range 4 East, SLBM
 Section 2 Cache County

F/P # 0565 Vern Jones, 3597 South 150 East, Bountiful, Utah 84010
5 Pinyon pine Christmas trees - Total Cost: \$10.00

 Township 15 North, Range 16 West, SLBM
 Section 32: All Box Elder County

F/P # 0601 Lynn Farnsworth, Box 72, Gusher, Utah 84030
95 Pinyon pine Christmas trees - Total Cost: \$95.00

 Township 16 South, Range 21 East, SLBM
 Sections 25 and 24 Grand County

F/P # 0602 Don Clark, Gusher, Utah 84032
95 Pinyon pine Christmas trees - Total Cost: 95.00

 Township 16 South, Range 21 East, SLBM
 Sections 24 and 25 Grand County

F/P # 0603 Mark Farnsworth, Gusher, Utah 84030
95 Pinyon pine Christmas trees - Total Cost: \$95.00

 Township 16 South, Range 21 East, SLBM
 Sections 24 and 25 Grand County

F/P # 0604 Lynn Farnsworth, Gusher, Utah 84030
50 Subalpine fir Christmas trees - Total Cost: \$50.00

 Township 1 South, Range 8 West, USM
 Section 29 Duchesne County

F/P # 0605 Dan Gross, Vernal, Utah 84078
1 Cord of Firewood and 60 Pinyon Christmas Trees -
Total Cost: \$63.00

 Township 15 South, Range 22 East, SLBM
 Section 36 Uintah County

F/P # 0730 Tim Christofferson, 844 West 600 North, Centerville,
Utah 84015

50 Pinyon Christmas trees - Total Cost: \$100.00

 Township 9 South, Range 3 West, SLBM
 Section 2: E 1/2 Utah County

F/P # 0731 Jerald Shaw, 491 East 1850 North, Ogden, Utah 84404

5 Pinyon pine Christmas trees - Total Cost: \$15.00

 Township 6 South, Range 3 West, SLBM
 Section 16 Tooele County

* * * * *

JANUARY 28, 1980

MINERAL LEASES TO BE CANCELLED

J7M

The following leases are to be cancelled due to non-payment of 1979 rental. Certified notices were mailed. Upon recommendation of Mr. Miller, the Director approved the cancellation of the mineral leases listed below and offering the lands for lease by Simultaneous Bid.

<u>NAME</u>	<u>ACCOUNT NO.</u>	<u>TYPE</u>
Exxon Corp.	ML 32351	Met.
Exxon Corp.	ML 32352	Met.
Combined Gas & Oil Inc.	ML 33524	OG&H
Phillips Uranium Corp.	ML 33550	Met.
Phillips Uranium Corp.	ML 33551	Met.
Phillips Uranium Corp.	ML 33552	Met.
Robert S. Tatum	ML 34935	OG&H
Exxon Corp.	ML 34981	Met.
Exxon Corp.	ML 34982	Met.
Exxon Corp.	ML 34984	Met.
Exxon Corp.	ML 34985	Met.
Exxon Corp.	ML 34986	Met.
Milan S. Papulak	ML 34997	Met.
Milan S. Papulak	ML 34998	Met.
Robert S. Tatum	ML 34999	OG&H
Vern K. Jones	ML 35000	Met.
Vern K. Jones	ML 35001	Met.
Milan S. Papulak	ML 35011	Met.
Reserve Oil Inc.	ML 35033	Met.
Exxon Minerals Co. USA	ML 35929	Met.

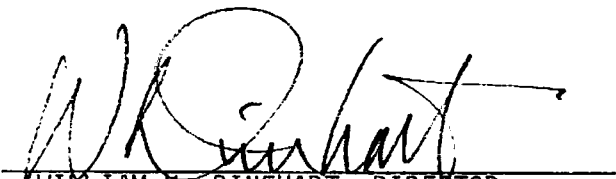
INTEREST RATES

J7M

CURRENT WEEK

YEAR AGO

Prime Rate	15-1/4	8.75
Federal Funds	11-1/2	7.49
Discount Rate	12-1/4	7.00


WILLIAM K. DINEHART, DIRECTOR
DIVISION OF STATE LANDS


VERNA A. PETERSEN, RECORDS SUPERVISOR

ARCHIVES APPROVAL NO. 7900209